REQUEST FOR RECORDS DISPOSITION AUTHORITY (See Instructions on reverse)			JOB NO NC1-138-85-1		
TO GENERAL	SERVICES ADMINISTRATION L ARCHIVES AND RECORDS SERVICE, WASHI	NGTON DC 20408	DATE RECEIVED 5-21-		· · · · · · · · · · · · · · · · · · ·
	or establishment)	4d 1014, DC 20400	NOT	IFICATION TO AGEN	CY
2 MAJOR SUBD	of Information Management		the disposal requestice to the disposal requestion approved." or "w	ith the provisions of a lest, including amendm that may be marked withdrawn" in column disposal, the signature of	ents, is approved "disposition not 10 If no records
Records	Branch	5 TELEPHONE EXT	not required  DATE  A	RCHIVIST OF THE U	NITED STATES
Sherry (	Cage	357-8128	1-15-86	Frank	Bute
that the reco agency or w Accounting ( attached	rify that I am authorized to act for this agendreds proposed for disposal in this Request outlined be needed after the retention period Diffice, if required under the provisions of Total currence is attached, or is unnecessary.	f page(s ds specified, and fitle 8 of the GAC	s) are not now that written o	needed for the bu concurrence from	siness of this the General
B DATE	c signature of agency representative	D TITLE	Chief, Records Branch and FERC Records Officer		
7 ITEM NO	8 DESCRIPTION (With Inclusive Dates or R			9 GRS OR SUPERSEDED JOB CITATION	10 ACTION TAKEN (NARS USE ONLY)
1	In accordance with Title 41, it is requested that the aut for FERC's Form No. 6, "Annu Pipeline Companies," be char As stated in FERC's Comprehe position Schedule IV (page 1 deposition approved by the A "Destroy 10 years after date requested that this be changyears after date of filing."	chorized displant Report of the second secon	position f Oil ds Dis- uthorized ads: " it is	7, NC1-138	-83-1
	Copee to agency 1/16/86 R	Word		Į	Leten



Page _	હું 2		
of 2	_ pages		

## REQUEST FOR AUTHORITY TO DISPOSE OF RECORDS-Continuation Sheet

7 ITEM NO.	8 DESCRIPTION OF ITEM (WITH INCLUSIVE DATES OR RETENTION PERIODS)	9. SAMPLE OR JOB NO	10. ACTION TAKEN
	JUSTIFICATION		
	FERC's use of Form 6, besides being an integral part of periodic audits, includes the review and analysis of specific ad hoc information not available elsewhere and the substantiation of original cost data. These forms are our only source of archival type data on the original cost of carrier property.		
	A minimum of 50 years is needed, as the data filed in the annual reports is used by staff for review and analysis from the time a tariff or rate is in effect. It is imperative that the staff have access to this data for analysis, review and supporting data for testimony in proceedings not only before the FERC administrative law judges, but in the District Court of Appeals. The Form 6 is also an indispensable element of the carrier property valuation process.		
	The annual report Form 6 also provides a concise record of the oil pipeline's financial transactions. With the reports it is possible to trace property acquisitions, security transactions and corporate reorganizations. Also, through use of this basic record other records can be reconstructed. Some oil pipeline property remains in use for fifty years or more. Without access to this basic financial and operating information, the Commission's regulatory function could be severely hampered.		
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